

**MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT**

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

INACTIVE**G009377**

Inactive type Permit has no description information.

EXPIRES LAST DAY OF: APRIL 2007**OWNER OF OPERATOR (Co.#142)**

Beck Oil, Inc
16640 D Street
Victorville, CA 92392

EQUIPMENT LOCATION (Fac.#705)

Doby Corners Circle K
14111 Highway 395
Victorville, CA 92392

Description:

GASOLINE DISPENSING FACILITY consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	87U	30,000	Under Ground
2A	91U	10,000	Under Ground
2B	Diesel	10,000	Under Ground
3	Diesel	12,000	Under Ground
4	Diesel	25,000	Under Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
TPN	12
Diesel	4

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	DP	VR-102-E

Fee Schedule: 6 (N/A)

Rating: 36 product-nozzles

SIC: 5541

SCC: 40600603

Location/UTM(Km):
463E/3818N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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By: **COPY**
Brad Poiriez
Executive Director

Type	Equipment Name	Compliance
PII	AST	VR-202-A

CONDITIONS:

1. The toll-free telephone number that must be posted is 1-800-635-4617.
2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.
3. Any modifications or changes to the piping or control fittings of the vapor recovery system require prior approval from the District.
4. The District shall be notified when installation of all piping and control fittings required by aforementioned Rules have been completed. Vapor control piping and fittings shall remain exposed until the District has inspected the installation or given approval to complete backfill.
5. The Gasoline Dispensing Facility shall conduct and pass the following performance requirements in accord with the referenced test procedures:
 EVR Phase I:
 - a. Static Torque of Rotatable Phase I Adaptors per TP201.1B;
 - b. Depending on system configuration, either; TP-201-1D, Leak Rate of Drop Tube Overfill Prevention Device and Spill Container Drain Valve; or TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assembly.
 - c. PV valves per TP-201.1E.
 EVR Phase II with ISD Requirements:
 - a. Prior to backfilling vapor return and vent lines, the maximum pressure drop shall not exceed 0.5 inches WC at 60 scfm as determined by TP-201.4, Dynamic Backpressure.
 - b. Static Pressure Performance of the Healy Clean Air Separator, per Executive Order (EO) VR-202-A, Exhibit 4;
 - c. Vapor to Liquid Volume Ratio per VR-202-A, Exhibit 5; (or Dynamic Back Pressure per TP-201.4, provided that 2 gallons of product are introduced into the system through each dispenser riser prior to conducting the test.);
 - d. Nozzle Bag Test Procedure per EO VR-202-A, Exhibit 7;
 - e. Pressure Decay Test per TP201.3, using items required per VR-202-A, Exhibit 8;
 - f. ISD Operational Test per VR-202-A, Exhibit 9.
 Tests shall be performed after dispensing the first 60,000 gallons of gasoline following the modification or the placing of the Phase II vapor recovery system in service. Testing shall, in no case be conducted later than 90 days after placing the Phase II vapor recovery system in service.

 The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.
6. The vapor vent pipes are to be equipped with pressure relief valves.
7. The annual throughput of gasoline shall not exceed 6,000,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition, a public notice and/or comment period may be required.
8. Enhanced Vapor Recovery (EVR) 2-Point Phase I Vapor Control Equipment to be installed and maintained in Compliance with EO VR-102-E.

9. Assist EVR Phase II with ISD Equipment to be installed and maintained in Compliance with EO VR-202-A, Dispensers shall be Uni-Hose type.

10. Diesel Storage tanks are permitted under separate District permit, TBD.