MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT
14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

INACTIVE

G008875

Inactive type Permit has no description information.

EXPIRES LAST DAY OF: MAY 2010

OWNER OF OPERATOR (Co.#3230)

Mariposa Fuel, Inc.
531 Queensland
Corona, CA 92879

EQUIPMENT LOCATION (Fac.#722)

Mariposa Fuel, Inc.
6000 Mariposa Road
Oak Hills, CA 92345

Description:
GASOLINE DISPENSING FACILITY consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
	Diesel	10,000	Under Ground
1	87U	10,000	Under Ground
2	87U	10,000	Under Ground
3	91U	10,000	Under Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
TPN	36

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	DP	VR-102-C
PII	VST	VR-204-F

Fee Schedule: 6 (N/A) Rating: 36 product-nozzles SIC: 5541 SCC: 40600603 Location/UTM(Km): 460E/3803N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Mariposa Fuel, Inc.
531 Queensland
Corona, CA 92879

By: **COPY**
Brad Poiriez
Executive Director

CONDITIONS:

1. The toll-free telephone number that must be posted is 1-800-635-4617.

2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.

3. Any modifications or changes to the piping or control fittings of the vapor recovery system requires prior approval from the District.

4. The District shall be notified when installation of all piping and control fittings required by aforementioned Rules have been completed. Vapor control piping and fittings shall remain exposed until the District has inspected the installation or given approval to complete backfill.

5. The Gasoline Dispensing Facility shall conduct and pass the following performance requirements in accord with the referenced test procedures:

a. Static Torque of Rotatable Phase I Adaptors per TP201.1B;
b. Depending on system configuration, either; TP-201-1D, Leak Rate of Drop Tube Overfill Prevention Device and Spill Container Drain Valve; or TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assembly.
c. PV valves per TP-201.1E.
d. Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities per TP-201.3.
e. Dynamic Back Pressure in accordance with the condition listed in item 1 of the Vapor Collection section of EO VR-204-F, Exhibit 2, per TP-201.4.
f. Liquid Removal Test Procedure per EO VR-204-F, Exhibit 5.
g. VST ECS Hydrocarbon Sensor Verification Test Procedure (if a VST ECS membrane processor is installed), per EO VR-204-F, Exhibit 6.
h. Vapor Pressure Sensor Verification Test Procedure per EO VR-204-F, Exhibit 8
i. Determination of VST ECS Processor Activation Pressure (if a VST ECS membrane processor is installed) per EO VR-204-F, Exhibit 9.
j. Nozzle Bag Test Procedure per EO VR-204-F, Exhibit 10.
k. Veeder-Root Vapor Polisher Operability Test Procedure (if a Veeder-Root Vapor Polisher is installed) per EO VR-204-F, Exhibit 11
l. Veeder-Root Vapor Polisher Hydrocarbon Emissions Verification
Test Procedure (if a Veeder-Root Vapor Polisher is installed) per EO VR-204-F, Exhibit 12.
m. Operability Test Procedure for the Veeder-Root ISD Flow Meter per EO VR-204-F, Exhibit 13.
n. Tie-Tank Test per TP-201.3C to ensure Gasoline Tanks are manifolded (OPTIONAL), and to ensure the Diesel tank IS NOT manifolded to the gasoline tanks.

Tests shall be performed after dispensing the first 60,000 gallons of gasoline following the modification or the placing of the Phase II vapor recovery system in service. Testing shall, in no case be conducted later than 60 days after placing the Phase II vapor recovery system in service.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

6. The vapor vent pipes are to be equipped with pressure relief valves.

7. The annual throughput of gasoline shall not exceed 5,000,000 gallons per year. Throughput Records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition a public notice and/or comment period may be required.

8. Enhanced Vapor Recovery (EVR) 2-Point Phase I Vapor Control Equipment to be installed and maintained in Compliance with EOVR-102-C.

9. EVR Phase II Balance Control Equipment to be installed and maintained in Compliance with EO VR-204-F, Dispensers shall be Uni-Hose type. Installation shall be complete by April 1 2009 or as agreed upon per compliance plan; see condition 11.

10. PROCEDURES FOR RESPONDING TO GDF VR SYSTEM FAILURE ALARMS:

A. Within two (2) hours of the first ISD warning alarm the facility attendant shall notify the responsible company official or their designee and request service as soon as possible to correct the problem. All information relating to the alarm event and reporting shall be promptly recorded and shall be made available to the Executive Officer/Air Pollution Control Officer upon request.

B. If the second ISD alarm sounds indicating this same problem still exists and gasoline dispensing is terminated, the ISD system may be reset to allow gasoline dispensing to resume only if:

(a) The gasoline dispenser(s) associated with the defective equipment is isolated and not operated until the required repairs are completed and all information associated with the repairs is recorded or,

(b) The station owner/operator and certified technician has made the required repairs and all information associated with the repairs is recorded or

(c) An Order of Abatement has been issued by the Hearing Board of the affected local air district allowing gasoline dispensing to continue or,

(d) There is written notification by a certified repair technician that additional time is needed to make the repairs because of the unavailability of a certified repair technician or unavailability of required parts and the service was requested within two (2) hours of the first ISD alarm, the repairs shall be made as soon as is reasonably possible thereafter and the ISD system may be reset to allow gasoline dispensing to resume for a maximum of three (3) additional days from when the ISD system was first reset. This written notification shall be kept with the ISD system records at the GDF and shall be made available to the Executive Officer/Air Pollution Control Officer upon request. In such case, the responsible company official or their designee shall also notify the affected local air district within twenty-four (24) hours of such written notification. The ISD system may only be reset one (1) time in this manner.

11. A Compliance Plan was received indicating that EVR Phase II installation shall begin 08-01-09, and testing 08-15-09.