MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT
14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

PERMIT TO OPERATE

G008614

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

EXPIRES LAST DAY OF: JUNE 2027

OWNER OF OPERATOR (Co.#199)

SBCo Fleet Management Department
210 N Lena Road
San Bernardino, CA 92415-0842

EQUIPMENT LOCATION (Fac.#2342)

SBCo - Moabi Regional Park
Park Moabi Road & I-40
Needles, CA 92363

Description:
GASOLINE DISPENSING FACILITY consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	87U	10,000	Above Ground
2	91U	10,000	Above Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
91U	2
87U	2

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	OPW	VR-401

Fee Schedule: 6 (N/A) Rating: 4 product-nozzles SIC: 9199 SCC: 40600306 Location/UTM(Km): 718E/3858N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

SBCo Fleet Management Department
210 N Lena Road
San Bernardino, CA 92415-0842

By: **COPY**
Brad Poiriez
Executive Director

UNOFFICIAL

Type	Equipment Name	Compliance
PII	N/A	G-70-162-A

CONDITIONS:

1. The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the district's toll-free telephone number for complaints (1-800-635-4617).
[District Rule 461 - Gasoline Transfer and Dispensing]

2. The owner/operator shall maintain a log of all inspections; maintenance and repairs; and throughput on equipment. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.
[District Rule 461 - Gasoline Transfer and Dispensing]

3. Any modifications or changes to the piping, control fittings, or configurations of the vapor recovery system require prior approval from the District.
[District Regulation XIII - NSR]

4. Pursuant to Executive Order VR-401, vapor vent pipes are to be equipped with Husky 5885 pressure relief valves, or as otherwise allowed by this Executive Order.
[CARB Executive Order VR-401]

5. The owner/operator shall perform the following tests no later than 60 days after initial startup, and at least once every twelve (12) months using the latest adopted version of the required test procedures:
a. Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Storage Tanks shall be conducted per Executive Order VR-401 Exhibit 4.
b. Phase I Adapters, Emergency Vents, Spill Container Drain Valve, Dedicated gauging port with drop tube and tank components, all connections, and fittings shall NOT have any detectable leaks; test methods shall be per Executive Order VR-401 Table 2-1, and
c. Liquid Removal Test (if applicable) per TP-201.6.

Summary of Test Data shall be documented on a Form similar to Executive Order VR-401 Form 1.

The District must be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests. Testing notifications and testing results may be sent to VaporRecoveryTesting@mdaqmd.ca.gov
[District Rule 461 - Gasoline Transfer and Dispensing, Executive Orders VR-102 and VR-201]

6. The annual throughput of gasoline shall not exceed 600,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility is required to submit to the District an application to modify the permit which may require a Health Risk Assessment (HRA). In addition, public notice and/or a commenting period may be required.
[District Rule 1320 - NSR for Toxic Air Contaminants; District Rule 107(b); H&S Code 39607 & 44341-44342; and 40 CFR 51, Subpart A]

7. Enhanced Vapor Recovery (EVR), Point Phase I Vapor Control Equipment must be installed and maintained in compliance with CARB Executive Order VR-301. Additionally, hanging hardware must be replaced with Balance EVR type hanging or other CARB approved hardware during routine equipment change outs. Note: Phase II Vapor Recovery is not required, as this facility fuels marine vessels, and ancillary equipment, therefore fueling of motor vehicle registered vehicles, such as automobiles, and trucks is prohibited.
[District Rule 461 - Gasoline Transfer and Dispensing, Executive Order VR-102, 40 CFR 63, Subpart CCCCCC]

8. Pursuant to Executive Order VR-401, maintenance and repair of EVR Phase I OPW system components, including removal and installation of such components in the course of any required tests, must be performed by OPW Certified Technicians.
[Executive Order VR-401]

9. Pursuant to Executive Order VR-401, Maintenance Intervals for OPW; Tank Gauge Components; Dust Caps Emergency Vents; Phase I Product and Vapor Adapters, and Spill Container Drain Valve, must be conducted by an OPW trained technician annually. [Executive Order VR-401]