



MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

RENEWAL

E009175

Renewal type Permit has no description information.

EXPIRES LAST DAY OF: JUNE 2026

OWNER OF OPERATOR (Co.#2278)

Frontier California Inc.
280 S. Locust Street
Pomona, CA 91766

EQUIPMENT LOCATION (Fac.#2737)

Frontier - GC# 714
Rio Mesa/Arizona Street
Big River, CA 92242

Description:

LPG / PROPANE IC ENGINE, EMERGENCY GENERATOR consisting of: An in-use LPG fueled engine manufactured in the mid-1990's with no exhaust after-treatment devices installed:

One Ford, Propane fired internal combustion engine Model No. CSG-6491-6007-2 and Serial No. A800479507, Direct Injected, Spark-Ignited, producing 53 bhp with 6 cylinders at 1800 rpm while consuming a maximum of 4.8 gal/hr. This equipment powers a Onan Generator Model No. 30.0EK-15R/9384M and Serial No. A800479507, rated at 30 kW(e).

EMISSIONS RATES

Emission Type	Est. Max Load	Unit
CO	17.5	gm/bhp-hr
NOx	13.5	gm/bhp-hr
PM10	0.15	gm/bhp-hr
SOx	0.0425	gm/bhp-hr
VOC	1.2	gm/bhp-hr

CONDITIONS:

1. This equipment shall be installed, operated and maintained in strict accordance with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of contaminants. Unless otherwise noted, this equipment shall also be operated in accordance with all data and specifications submitted with the application for this permit.

Fee Schedule: 7 (g)

Rating: 1 device

SIC: 4813

SCC: 20301001

Location/UTM(Km):
718E/3858N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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By: **COPY**
Brad Poiriez
Executive Director

[District Rules 204 and 1303]

2. A non-resettable hour meter with a minimum display capability of 9,999 hours shall be installed and maintained on this unit to indicate elapsed engine operating time.

[District Rule 1302(C)(2)(a)]

3. This unit shall only be fired on commercial grade Liquified Petroleum Gas (LPG) / Propane fuel with a maximum of 185 ppm Sulfur by weight.

[District Rules 431, 1302(C)(2)(a), and 1320]

4. This unit shall be limited to emergency use only, defined as in response to a fire or when commercially available power has been interrupted. In addition, this unit shall be operated no more than 50 hours per year for testing and maintenance, excluding compliance source testing. Time required for source testing will not be counted toward the 50 hour per year limit.

[District Rule 1302(C)(2)(a)]

5. The owner/operator shall maintain an operations log for this unit current and on-site (or at a central location) for a minimum of three (3) years, and this log shall be provided to District, State and Federal personnel upon request. The log shall include, at a minimum, the information specified below:

- a. Date of each use and duration of each use (in hours per hour meter);
- b. Reason for use (testing & maintenance, emergency, required emission testing);
- c. Calendar year operation in terms of fuel consumption (in gallons or total hours);
- d. Records of all required maintenance and inspections, and;
- e. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

[District Rule 1302(C)(2)(a)]

6. This unit shall not be used to provide power during a voluntarily agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier.

[District Rule 204]

7. This engine may operate in response to a notification of impending rotating outage if the area utility has ordered rotating outages in the area where the engine is located or expects to order such outages at a particular time, the engine is located in the area subject to the rotating outage, the engine is operated no more than 30 minutes prior to the forecasted outage, and the engine is shut down immediately after the utility advises that the outage is no longer imminent or in effect.

[District Rule 1302(C)(2)(a)]

8. As authorized in 40 CFR 63.6585(f), this area HAP source engine is currently exempt from the requirements of 40 CFR 63, subpart ZZZZ - the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (the RICE NESHAP).

Upon loss of this exemption, immediate compliance with 40 CFR 63, Subpart ZZZZ is required. Additionally, this existing commercial emergency stationary engine shall not operate for non-emergency use as part of any financial arrangement with any other entity.

[40 CFR 63.6585(f), 40 CFR 63.6640(f), and 40 CFR 63.6675]

9. A facility wide Comprehensive Emission Inventory (CEI) for all emitted criteria and toxic air pollutants must be submitted to the District, in a format approved by the District, upon District request.

[District Rule 107(b), H&S Code 39607 & 44341-44342, and 40 CFR 51, Subpart A]