

### MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park AvenueVictorville,CA92392-2310 760.245.1661 -- 800.635.4617 -- FAX760.245.2022

# PERMIT TO OPERATE

E008865

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

### **EXPIRES LAST DAY OF:NOVEMBER 2025**

## OWNER OF OPERATOR (Co.#86)

MAGTFTC MCAGCC Box 788110, Bldg 1418 Twentynine Palms,CA92278-8110

### EQUIPMENT LOCATION (Fac.#3247)

USMC AGCC - USMC Facilities Box 788110, Bldg. 1451 Twentynine Palms,CA92278

#### **Description:**

DIESEL IC ENGINE, EMERGENCY GENERATOR (BLDG 5419) consisting of:Year of Mfg. 2000, USEPA Tier 1, Engine Family YJDXL06.8014, GenSet Model No. DCA-125SSJU Serial No. 7500588.

OneJohn Deere, Diesel fired internal combustion engine Model No.6068TF250C and Serial No.PE6068T079415, Direct Injected, Inter Cooled, Turbo Charged, producing 150 bhp with 6 cylinders at 1800 rpm while consuming a maximum of 5.0 gal/hr. This equipment powers aMQ PowerGenerator Model No.DB 1381J and Serial No.599403, rated at 72 kW.

#### **EMISSIONS RATES**

Emission Type	Est. Max Load	Unit
СО	0.67	gm/bhp-hr
NOx	5.45	gm/bhp-hr
PM10	0.21	gm/bhp-hr
SOx	0.12	gm/bhp-hr
VOC	0.3	gm/bhp-hr

#### **CONDITIONS:**

1. This existing, diesel engine, and any associated air pollution control equipment, shall be installed, operated, and maintained in strict accord with those recommendations of the manufacturer/supplier and in a manner consistent with safety and good air pollution control practices for minimizing emissions. Unless otherwise noted, this equipment shall also be operated in accordance with all data and

Fee Schedule:7 (g)	Rating:1device	SIC:9711	SCC:20100102	Location/UTM(Km):587E/3788N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

MAGTFTC MCAGCC Box 788110, Building 1418

Twentynine Palms, CA92278-8110



Brad Poiriez Air Pollution Control Officer 2.A non-resettable four-digit (9,999) hour timer shall be installed and maintained on this equipment to indicate elapsed engine operating time.

[17 CCR 93115.10(d); 40 CFR 63.6655(f)]

3. This engine shall only be fired on ultra-low sulfur diesel fuel, whose sulfur concentration is less than or equal to 0.0015% (15 ppm) on a weight per weight basis per CARB Diesel or equivalent requirements. [17 CCR 93115.5(a); 40 CFR 63.6604]

4. This equipment shall be limited to use for emergency power, defined as in response to a fire or when commercially available power (or the normal power source) has been interrupted. In addition, this unit shall be operated no more than 30 hours per year for testing and maintenance.

[17 CCR 93115.6(b)(3); 40 CFR 63.6675; 40 CFR 63.6640(f)]

5. The owner/operator shall maintain an operations log for this equipment current and on-site (or at a central location) for a minimum of five (5) years, and this log shall be provided to District, State, and/or Federal personnel, upon request. The log shall include, at a minimum, the information specified below:

a. Date of each use and duration of each use (in hours);

b. Reason for use (testing & maintenance, emergency, required emission testing);

c. Maintenance records including corrective actions undertaken to restore engine to its normal operating mode following a malfunction; [40 CFR 63.6655(a)(5)]

d. Calendar year operation in terms of total hours; and

e. Fuel purchase records.

6. This engine is subject to the requirements of 40 CFR 63, Subpart ZZZZ, and pursuant to this federal regulation, this engine is required to meet the following compliance requirements by May 3, 2013:

The owner/operator of this equipment shall demonstrate continuous compliance by committing to a maintenance schedule inclusive of the management practice requirements listed below:

a. Change oil and oil filter every 500 hours of operation or annually, whichever comes first (source has the option to utilize an oil analysis program pursuant to 40 CFR 63.6625(i) in order to extend the specified oil change requirement.);

b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first;

c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary; and [40 CFR 63.6603(a) and 63.6640(a)]

d. Minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup apply.

[40 CFR 63.6625 (h)]

Please note; maintenance may be delayed if shutting down the engine would pose an unacceptable risk. [40 CFR 63.6655]

7. This equipment may operate in response to notification of impending rotating outage if the area utility has ordered rotating outages in the area where the engine is located or expects to order such outages at a particular time, the engine is located in the area subject to the rotating outage, the engine is operated no more than 30 minutes prior to the forecasted outage, and the engine is shut down immediately after the utility advises that the outage is no longer imminent or in effect. [17 CCR 93115.6(b)(1), and 40 CFR 63.6640(f)(iii)]

8. This equipment shall not be used to provide power during a voluntary agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier. [17 CCR 93115.6(c)(2)(C)]

9.In each calendar year, the actual emissions of this facility shall be less than 20 tons NOx, 20 tons VOC, and 12 tons PM10 (SM80

Emission Rate). The owner/operator shall demonstrate compliance with this limit on an annual basis through the submission of the Comprehensive Emission Inventory Report (CEIR) to the District. Copies of the CEIR(s) must be kept and maintained on-site for at least five years and presented to District personnel upon request.

[District Rule 221; District Rule 107(b), H&S Code 39607 & 44341-44342, and 40 CFR 51, Subpart A]