



## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

**INACTIVE**

E008305

Inactive type Permit has no description information.

**EXPIRES LAST DAY OF: NOVEMBER 2013**

### **OWNER OF OPERATOR (Co.#86)**

MAGTFTC MCAGCC  
Box 788110, Bldg 1418  
Twentynine Palms, CA 92278-8110

### **EQUIPMENT LOCATION (Fac.#3247)**

USMC AGCC - USMC Facilities  
Box 788110, Bldg. 1451  
Twentynine Palms, CA 92278

#### **Description:**

DIESEL IC ENGINE, EMERGENCY GENERATOR #5 @ BLDG 1559 consisting of: Year of Mfg. 2012, USEPA engine family CJDXL13.5103, USEPA certificate CJDXL13.5103-020, equipped with electronic/electric EGR, exhaust gas flow 2574 m<sup>3</sup>/sec, exhaust temp 905 degrees Fahrenheit.

One John Deere, Diesel fired internal combustion engine Model No. 6068HF485 and Serial No. TBD, After Cooled, Turbo Charged, producing 315 bhp with 6 cylinders at 1800 rpm while consuming a maximum of 13.0 gal/hr. This equipment powers a Generator Model No. and Serial No., rated at.

#### **CONDITIONS:**

1. This certified, stationary, compression-ignited, internal combustion engine shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of contaminants. Unless otherwise noted, this equipment shall also be operated in accordance with all data and specifications submitted with the application for this permit. [District Rule 201 and 40 CFR Part 60, Subpart IIII - NSPS for Stationary Compression Ignition ICE ]
2. This unit shall only be fired on ultra-low sulfur diesel fuel, JP-8, or Biodiesel B20 fuel, whose sulfur concentration is less than or equal to 0.0015% (15ppm) on a weight per weight basis per CARB Diesel or equivalent requirements. [17 CCR 93115 and 40 CFR 80.510, Standards and Marker Requirements for NRLM diesel fuel]
3. A non-resettable four-digit (9,999) hour timer shall be installed and maintained on this unit to indicate elapsed engine operating time. [17 CCR 93115 - Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines and 40 CFR Subpart IIII]
4. Engine may operate in response to notification of impending rotating outage if the area utility has ordered rotating outages in the area

Fee Schedule: 7 (g)      Rating: 1 device      SIC: 9711      SCC: 20300101      Location/UTM(Km): 587E/3788N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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Box 788110, Building 1418  
Twentynine Palms, CA 92278-8110

By: **COPY**  
**Brad Poiriez**  
Air Pollution Control Officer

where the engine is located or expects to order such outages at a particular time, the engine is located in the area subject to the rotating outage, the engine is operated no more than 30 minutes prior to the forecasted outage, and the engine is shut down immediately after the utility advises that the outage is no longer imminent or in effect. [17 CCR 93115]

5.This unit shall be limited to use for emergency power, defined as in response to a fire or when commercially available power has been interrupted. In addition, this unit shall be operated no more than 50 hours per year for testing and maintenance, excluding compliance source testing. Time required for source testing will not be counted toward the 50 hour per year limit. [17 CCR 93115, and 40 CFR Subpart IIII]

6.The o/o shall maintain a operations log for this unit current and on-site (or at a central location) for a minimum of five (5) years, and this log shall be provided to District, State and Federal personnel upon request. The log shall include, at a minimum, the information specified below:

- a. Date of each use and duration of each use (in hours);
- b. Reason for use (testing & maintenance, emergency, required emission testing);
- c. Calendar year operation in terms of fuel consumption (in gallons) and total hours; and,
- d. Fuel sulfur concentration (the o/o may use the supplier's certification of sulfur content if it is maintained as part of this log). [17 CCR 93115]

7.This unit shall not be used to provide power during a voluntary agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier. [17 CCR 93115]

8.This genset is subject to the requirements of the Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines (Title 17 CCR 93115) and Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (40 CFR Part 60, Subpart IIII). In the event of conflict between these conditions and the ATCM or NSPS, the more stringent requirements shall govern.

9.This facility shall comply with District Rule 222-Limitations on Potential to Emit. Compliance with this rule will be demonstrated to the District on an annual basis through the submission of an approved Comprehensive Emission Inventory Report (CEIR). A copy of the most recent CEIR shall be maintained on-site and presented to District personnel upon request.