



## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

### PERMIT TO OPERATE

E003522

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

**EXPIRES LAST DAY OF: DECEMBER 2026**

#### **OWNER OF OPERATOR (Co.#9)**

Searles Valley Minerals Operations, Inc  
13200 Main Street  
Trona, CA 93562

#### **EQUIPMENT LOCATION (Fac.#2)**

SVM - Trona Plant  
13200 Main Street  
Trona, CA 93562

#### **Description:**

DIESEL IC ENGINE, EMERGENCY STANDBY ENGINE (S 3035) consisting of: SVM # S3035. Year of manufacture 1983, Tier 0, one Caterpillar, diesel fired internal combustion engine Model No. 3412 and Serial No. 38S13128, producing 750 bhp with 12 cylinders at 2100 rpm while consuming a maximum of 44 gal/hr.

One Caterpillar, Diesel fired internal combustion engine Model No. 3412 and Serial No. 38S13128, producing 750 bhp with 12 cylinders at 2100 rpm while consuming a maximum of 44.0 gal/hr. This equipment powers a TBD Fan Model No. TBD and Serial No. TBD, rated at TBD.

#### **CONDITIONS:**

1. This emergency, stationary, compression-ignited, internal combustion engine and after-treatment control device (if any) shall be installed, operated and maintained according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. Unless otherwise noted, this equipment shall also be operated in accordance with all data and specifications submitted with the application for this permit.  
[40 CFR 63.6605(a) and (b) and 40 CFR 63.6625(e)]

2. Engine may operate in response to notification of impending rotating outage if the area utility has ordered rotating outages in the area where the engine is located or expects to order such outages at a particular time, the engine is located in the area subject to the rotating

Fee Schedule: 7 (g)

Rating: 1 device

SIC: 1474

SCC: 30107002

Location/UTM(Km):  
466E/3957N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Searles Valley Minerals Operations, Inc  
P.O. Box 367  
Trona, CA 93592-0367

By: **COPY**  
**Brad Poiriez**  
Executive Director

outage, the engine is operated no more than 30 minutes prior to the forecasted outage, and the engine is shut down immediately after the utility advises that the outage is no longer imminent or in effect.

[District Rule 204; 17 CCR 93115.6(b)(1)]

3. This unit shall not be used to provide power during a voluntary agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier.

[District Rule 204; 17 CCR 93115]

4. This unit shall only be fired on diesel fuel that meets the following requirements, or an alternative fuel approved by the ATCM for Stationary CI Engines:

(a) Ultra-low sulfur concentration of 0.0015% (15 ppm) or less, equal to a weight per weight basis; and,

(b) A cetane index or aromatic content, as follows:

(i) A minimum cetane index of 40; or,

(ii) A maximum aromatic content of 35 volume percent.

[District Rule 431; 17 CCR 93115.5(a); 40 CFR 63.6604]

5. A non-resettable four-digit (9,999) hour timer shall be installed and maintained on this unit to indicate elapsed engine operating time.

[17 CCR 93115.10(d) and 40 CFR 63.6625(f)]

6. This unit shall be limited to use for emergency power, defined as in response to a fire or when commercially available power has been interrupted, or when the Elliot turbine drive is inoperative as it provides alternative power to the draft fan. In addition, this unit shall be operated no more than 20 hours per year for testing and maintenance, or any other non-emergency situations. Except as provided in 40 CFR 60.6640 (f)(4)(ii), the 20 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

[District Rule 204; 17 CCR 93115.4(30) and 93115.6(b)(3); 40 CFR 63.6640(f)]

7. The owner/operator shall maintain an operations log for this unit current and on-site (or at a central location) for a minimum of five (5) years, and this log shall be provided to District, State and Federal personnel upon request. The log shall include, at a minimum, the information specified below:

(a) Date of each use and duration of each use (in hours);

(b) Reason for use (testing & maintenance, emergency, required emission testing, etc.);

(c) Monthly and calendar year operation in terms of fuel consumption (in gallons) and total hours [17 CCR 93115]; and,

(d) Fuel sulfur concentration (the o/o may use the supplier's certification of sulfur content if it is maintained as part of this log) [17CCR 93115].

(e) Records of the occurrence and duration of each malfunction of operation of equipment, including air pollution control and monitoring equipment, the maintenance performed during these malfunctions, and the corrective actions taken to minimize emissions and restore malfunctioning processes and air pollution control and monitoring equipment to its normal operation [40 CFR 63.6655(a)]; and,

(f) Maintenance performed on this equipment, inclusive of the requirements of 40 CFR 63, Subpart ZZZZ National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines as listed below.

[District Rule 204; 17 CCR 93115 - ATCM for Stationary Compression Engines; 40 CFR Part 63, Subpart ZZZZ]

8. This engine is subject to the requirements of 40 CFR 63, Subpart ZZZZ, and pursuant to this federal regulation, the owner/operator of this equipment shall demonstrate continuous compliance by committing to a maintenance schedule inclusive of the management practice requirements listed below:

(a) Change oil and filter every 500 hours of operation or annually, whichever comes first. The owner/operator may utilize an oil analysis program as described in 40 CFR 63.6625(i) in order to extend this requirement.

(b) Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first;

(c) Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary; and

(d) Minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR 63.6603, table 2d]

If this emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements required above, or shutting down the engine would pose an unacceptable risk, the management

practice can be delayed until the emergency is over, or the risk has been abated. The management practice should be performed as soon as practicable after the emergency/risk has ended. Sources must report any failure to perform the management practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable.  
[40 CFR 63.6655]

9. This unit is subject to the requirements of the Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines (17 CCR 93115) and 40 CFR Part 63, Subpart ZZZZ (NESHAP). In the event of conflict between these conditions and the ATCM or NESHAP, the more stringent requirements shall govern.  
[17 CCR 93115; 40 CFR 63, Subpart ZZZZ]