



## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

### PERMIT TO OPERATE

T010081

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

**EXPIRES LAST DAY OF: AUGUST 2025**

#### OWNER OF OPERATOR (Co. #15)

Pacific Gas & Electric/Air Permits  
PO Box 28150  
Oakland, CA 94604-8150

#### EQUIPMENT LOCATION (Fac. #535)

PG&E - Hinkley Compressor Station  
35863 Fairview Road  
Hinkley, CA 92347

#### Description:

STORAGE TANK, ETHANOL consisting of: 12000 gallon Supervault MH Multi-Hazard Rated aboveground storage tank Model MHC-D5-12000 equipped with phase I vapor recovery system per Executive Order G-70-132-B; Phase II is not required.

#### EQUIPMENT

| Capacity | Equipment Description          |
|----------|--------------------------------|
| 12000    | Denatured Ethanol Storage Tank |

#### CONDITIONS:

1. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment. Such logs or records shall be maintained at the facility for at least five (5) years and available to the District upon request.

Additionally, a daily log containing the following minimum information is required:

- Tank input
- Tank output
- Average stored volume over the 24 hour period (midnight to midnight)
- Storage and transfer temperatures of the organic liquid
- A monthly summary of the throughput for the calendar year to date.

Fee Schedule: 5 (b)

Rating: 12000 gallons

SIC: 4939

SCC: 40200910

Location/UTM(Km): 485E/3862N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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By: **COPY**  
**Brad Poiriez**  
Air Pollution Control Officer

2.Any modifications or changes to the piping or control fitting of the vapor recovery system require prior approval from the District.

3.The o/o shall perform the following tests within 60 days of construction completion and annually thereafter in accord with the following test procedures:

a. Static Pressure Decay Test per CARB test method TP-201.3B (2-inch test)

b. Emergency vents and manways shall be leak free when tested at the operating pressure of the tank in accordance with CARB test methods, as specified in Title 17, California Code of Regulations.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

The District shall receive passing test reports no later than six (6) weeks prior to the expiration date of this permit.

4.The o/o shall install, maintain, and operate this equipment in compliance with CARB Executive Order G-70-132-B, with the exception of the Phase II system, which is not required, and the PV valve, which shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier, and/or sound engineering principles, which produce the minimum emissions of contaminants.

5.This storage system shall only be used for non-fuel storage of de-natured ethanol; the fueling of any contrivance from this tank is prohibited.

6.All tank loading and unloading shall occur utilizing properly functioning integral Phase I system.