



# MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

**RENEWAL**

N011233

Renewal type Permit has no description information.

**EXPIRES LAST DAY OF: JUNE 2026**

## **OWNER OF OPERATOR (Co.#199)**

SBCo Fleet Management Department  
210 N Lena Road  
San Bernardino, CA 92415-0842

## **EQUIPMENT LOCATION (Fac.#3190)**

SBCo Fire Station 305 - Hesperia  
8331 Caliente Road  
Hesperia, CA 92345

### **Description:**

NON-RETAIL GASOLINE DISPENSING FACILITY consisting of:

### **FUEL TANKS**

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1A	87U	1,000	Above Ground
1B	Diesel	2,000	Above Ground

### **DISPENSING EQUIPMENT**

Fuel Type	Quantity
87U	1
Diesel	1

### **VAPOR CONTROL EQUIPMENT**

Type	Equipment Name	Compliance
PI	DP	G-70-401
PII	BAL	G-70-162
	SL	VR-401

Fee Schedule: 5 (a)

Rating: 1000 gallons

SIC: 9224

SCC: 40600603

Location/UTM(Km):  
463E/3807N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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By: **COPY**  
**Brad Poiriez**  
Executive Director

## CONDITIONS:

1. The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the district's toll-free telephone number for complaints (1-800-635-4617).  
[District Rule 461 - Gasoline Transfer and Dispensing]
2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to District Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and available to the District upon request. Records of Maintenance, Tests, Inspections, and Test Failures shall be maintained and available to District personal upon request; record form shall be similar to the Maintenance Record form indicated in EO VR-401, Figure 2N. Inspections may be conducted on a monthly basis.
3. Any modifications or changes to the piping or control fitting of the vapor recovery system require prior approval from the District.
4. Pursuant to EO VR-401, vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by the executive order.
5. The owner/operator shall perform the following tests within 60 days of construction completion and annually thereafter in accord with the following test procedures:
  - a. Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Storage Tanks shall be conducted per EO VR-401 Exhibit 4;
  - b. Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves per TP-201.1E;
  - c. Phase I Adapters, Emergency Vents, Spill Container Drain Valve, Dedicated gauging port with drop tube and tank components, all connections, and fittings shall NOT have any detectable leaks; test methods shall be per EO VR-401 Table 2-1; and
  - d. Liquid Removal Test (if applicable) per TP-201.6.

The District must be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests. Testing notifications and testing results may be sent to VaporRecoveryTesting@mdaqmd.ca.gov

6. Pursuant to California Health and Safety Code sections 39600, 39601 and 41954, this aboveground tank shall be installed and maintained in accordance with Executive Order (EO) VR-401-B for EVR Phase I, and Standing Loss requirements:  
<http://www.arb.ca.gov/vapor/eos/eo-vr401/eo-401.htm>

Additionally, Phase II Vapor Recovery System shall be installed and maintained per G-70-162 with the exception that hanging hardware shall be EVR Balance Phase II type hanging hardware (VST or other CARB Approved EVR Phase II Hardware).

7. Pursuant to EO VR-401: Maintenance and repair of system components, including removal and installation of such components in the course of any required tests, shall be performed by OPW Certified Technicians.
8. Pursuant to EO VR-401, maintenance intervals for OPW Tank Gauge Components; Dust Caps Emergency Vents; Phase I Product and Vapor Adapters, and Spill Container Drain Valve, shall be conducted by an OPW trained technician annually.
9. The annual throughput of gasoline shall not exceed 60,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility is required to submit to the District an application to modify the permit which may require a Health Risk Assessment (HRA). In addition, public notice and/or a commenting period may be required.  
[District Rule 1320 - NSR for Toxic Air Contaminants; District Rule 107(b); H&S Code 39607 & 44341-44342; and 40 CFR 51, Subpart A]