

MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park AvenueVictorville, CA92392-2310 760.245.1661 -- 800.635.4617 -- FAX760.245.2022

PERMIT TO OPERATE

N008049

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

EXPIRES LAST DAY OF: MAY 2026

OWNER OF OPERATOR (Co.#457)

Victor Valley Community College District 18422 Bear Valley Road Victorville,CA92392

EQUIPMENT LOCATION (Fac. #1127)

Victor Valley Community College District 18422 Bear Valley Road Victorville,CA92392

Description:

GASOLINE DISPENSING FACILITY (NON-RETAIL) consisting of: Facility Elevation is 2806 feet above sea level.

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	87U	500	Above Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
87U	1
Diesel	1

VAPOR CONTROL EQUIPMENT

Туре	Equipment Name	Compliance
PI	DP	VR-402
PII	BAL	G-70-194
SL	SL	VR-301

Fee Schedule:5 (a) Rating:1000gallons SIC:8221 SCC:40600601 Location/UTM(Km):473E/3820N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Victor Valley Community College District 18422 Bear Valley Road

Victorville, CA92392

By: COPY
Brad Poiriez
Air Pollution Control Officer

Туре	Equipment Name	Compliance
SL	SL	VR-301

CONDITIONS:

1. The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the district's toll-free telephone number for complaints (1-800-635-4617).

[District Rule 461 - Gasoline Transfer and Dispensing]

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[District Rule 461 - Gasoline Transfer and Dispensing]

- 2. The owner/operator shall maintain a log of all inspections, maintenance and repairs, and throughput on equipment. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request. [District Rule 461 Gasoline Transfer and Dispensing]
- 2.The owner/operator shall maintain a log of all inspections, maintenance and repairs, and throughput on equipment. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request. [District Rule 461 Gasoline Transfer and Dispensing]
- 3.Any modifications or changes to the piping or control fitting of the vapor recovery system require prior approval from the District. [District Regulation XIII]
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- 4.Pursuant to CARB Executive Order VR-402, vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by this CARB Executive Order. [CARB Executive Order VR-402]
- 4.Pursuant to CARB Executive Order VR-402, vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by this CARB Executive Order. [CARB Executive Order VR-402]
- 5. The owner/operator shall perform the following tests no later than 60 days after initial startup, and at least once every twelve (12) months using the latest adopted version of the required test procedures:
- a. Static Pressure Decay Test per CARB test method TP-201.3B (2-inch test);
- b. Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves per TP-201.1E:
- c. Liquid Removal Test (if applicable) per TP-201.6; and
- d. If a FFS PV-Zero P/V vent valve is used, tests shall be conducted with the valve remaining in its installed position on the vent line(s) in accordance with PV-Zero section of the applicable ARB-Approved Installation, Operation and Maintenance Manual.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests. Testing notifications and testing results may be sent to VaporRecoveryTesting@mdaqmd.ca.gov [District Rule 461]

- 5. The owner/operator shall perform the following tests no later than 60 days after initial startup, and at least once every twelve (12) months using the latest adopted version of the required test procedures:
- a. Static Pressure Decay Test per CARB test method TP-201.3B (2-inch test):
- b. Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves per TP-201.1E;
- c. Liquid Removal Test (if applicable) per TP-201.6; and
- d. If a FFS PV-Zero P/V vent valve is used, tests shall be conducted with the valve remaining in its installed position on the vent line(s)

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in accordance with PV-Zero section of the applicable ARB-Approved Installation, Operation and Maintenance Manual.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests. Testing notifications and testing results may be sent to VaporRecoveryTesting@mdaqmd.ca.gov [District Rule 461]

6.Pursuant to California Health and Safety Code sections 39600, 39601 and 41954, this aboveground tank shall be installed and maintained in accordance with Executive Order VR-402 for EVR Phase I, and Standing Loss requirements. [District Rule 204]

Additionally, Phase II Vapor Recovery System shall be installed and maintained per G-70-194 with the exception that hanging hardware shall be EVR Balance Phase II type hanging hardware (VST or other CARB Approved EVR Phase II Hardware). [District Rule 204]

- 6.Maintenance and repair of EVR Phase I MORRISON BROS. system components, including removal and installation of such components in the course of any required tests, shall be performed by MORRISON BROS. Certified Technicians. [CARB Executive Order VR-402]
- 7.Maintenance and repair of EVR Phase I MORRISON BROS. system components, including removal and installation of such components in the course of any required tests, shall be performed by MORRISON BROS. Certified Technicians. [CARB Executive Order VR-402]
- 7.Maintenance Intervals for MORRISON BROS.; Tank Gauge Components; Dust Caps Emergency Vents; Phase I Product and Vapor Adapters, and Spill Container Drain Valve, shall be conducted by an MORRISON BROS. trained technician annually. [CARB Executive Order VR-402]
- 8.Maintenance Intervals for MORRISON BROS.; Tank Gauge Components; Dust Caps Emergency Vents; Phase I Product and Vapor Adapters, and Spill Container Drain Valve, shall be conducted by an MORRISON BROS. trained technician annually. [CARB Executive Order VR-402]
- 8. The annual throughput of gasoline shall not exceed 480,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition a public notice and/or comment period may be required.

[District Regulation XIII; Health & Safety Code 44341 - 44342; CARB CP-206, Section 2.4.6, CARB CP-206, Table 2-2]

9. The annual throughput of gasoline shall not exceed 600,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility is required to submit to the District an application to modify the permit which may require a Health Risk Assessment (HRA). In addition, public notice and/or a commenting period may be required.

[District Rule 1320 - NSR for Toxic Air Contaminants; District Rule 107(b); H&S Code 39607 & 44341-44342; and 40 CFR 51, Subpart A]

9. The owner/operator must install, maintain, and operate this equipment in compliance with CARB Executive Orders G-70-194 and VR-402, with the exception of the exterior coating and P/V valve configuration, which shall be in accordance with CARB Executive Order VR-301 (standing loss requirements) until the end of its useful life. Additionally, hanging hardware must be replaced with VST Balance EVR type hanging hardware upon equipment change outs.

[District Rule 461, CARB Executive Orders G-70-194, VR-402, & VR-301; CARB CP-206, Table 2-2; 40 CFR 63, Subpart CCCCC]

10. The owner/operator must ensure the exterior tank coating and pressure/vacuum vent valve retrofits occur no later than April 1, 2013. The owner/operator must retain records of the retrofits on site and make available to State and District personnel upon request.

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