



MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

PERMIT TO OPERATE

N002572

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

EXPIRES LAST DAY OF: AUGUST 2025

OWNER OF OPERATOR (Co.#15)

Pacific Gas & Electric/Air Permits
PO Box 28150
Oakland, CA 94604-8150

EQUIPMENT LOCATION (Fac.#39)

PG&E - Topock Compressor Station
145453 National Trails Highway
Needles, CA 92363

Description:

GASOLINE DISPENSING FACILITY (NON-RETAIL) consisting of:

FUEL TANKS

| Tank No. | Material Stored | Volume (US Gallons) | Above/Underground |
|----------|-----------------|---------------------|-------------------|
| 1 | Diesel | 1,000 | Above Ground |
| 2 | 87U | 2,000 | Above Ground |
| 3 | Diesel | 2,000 | Above Ground |

DISPENSING EQUIPMENT

| Fuel Type | Quantity |
|-----------|----------|
| 87U | 1 |
| Diesel | 2 |

VAPOR CONTROL EQUIPMENT

| Type | Equipment Name | Compliance |
|------|----------------|------------|
| PI | DP | G-70-116-F |

Fee Schedule: 5 (a)

Rating: 2000 gallons

SIC: 4939

SCC: 40600401

Location/UTM(Km): 730E/3844N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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PO Box 28150
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By: **COPY**
Brad Poiriez
Air Pollution Control Officer

| Type | Equipment Name | Compliance |
|------|----------------|------------|
| PII | BAL | G-70-116-F |

CONDITIONS:

1.The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the District's toll-free telephone number for complaints (1-800-635-4617).

[District Rule 461]

2.The owner/operator shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.

[District Rule 461; Executive Order VR-301]

3.Any modifications or changes to the piping or control fittings of the vapor recovery system requires prior approval from the District.

[District Regulation XIII]

4.Pursuant to EO VR-301, vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by the Executive Order.

[Executive Order VR-301]

5.The owner/operator shall perform the following tests within 60 days of construction completion, and at least once in every twelve month period in accordance with the following test procedures:

- Static Pressure Decay Test per CARB test method TP-201.3B (2-inch test);
- Liquid Removal Test (if applicable) per TP-201.6 or Exhibit 5;
- Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves per TP-201.1E; and,
- Emergency vents and manways shall be leak free when tested at the operating pressure of the tank in accordance with CARB test methods, as specified in Title 17, California Code of Regulations; per CARB Method 21.

If a FFS PV-Zero P/V vent valve is used, tests shall be conducted with the valve remaining in its installed position on the vent line(s) in accordance with PV-Zero section of the applicable ARB-Approved Installation, Operation and Maintenance Manual.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

[District Rule 461]

6.The annual throughput of gasoline shall not exceed 500,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition a public notice and/or comment period may be required.

[District Regulation XIII; Health & Safety Code 44341 - 44342]

7.The owner/operator must install, maintain, and operate this equipment in compliance with CARB Executive Order G-70-116-F with the exception of the exterior coating and P/V valve configuration, which shall be in accordance with Executive Order VR-301. Additionally, hanging hardware must be replaced with VST Balance EVR type hanging hardware during routine equipment change outs.

[Executive Order VR-301]

8.The California Air Resources Board (CARB) has established a timeline for Aboveground Storage Tanks (AST) Enhanced Vapor Recovery (EVR) system implementation. Pursuant to CARB requirements and State mandated retrofits, the owner/operator must ensure that this tank meets all the applicable requirements within the designated timelines.

Exterior coating and P/V valve retrofit must occur no later than April 1, 2013. Records of the retrofit shall be kept on site and available to State and District personnel upon request.

Prior to conducting any modifications, except standing loss retrofits, the owner/operator must obtain a prior approval from the District.

