



MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

INACTIVE

G005052

Inactive type Permit has no description information.

EXPIRES LAST DAY OF: SEPTEMBER 2010

OWNER OF OPERATOR (Co.#1475)

Samra Investments, Inc
44214 National Trails Hwy
Newberry Springs, CA 92365

EQUIPMENT LOCATION (Fac.#1701)

Newberry Mini Market & Gasoline
44214 National Trails Highway
Newberry Springs, CA 92365

Description:

GASOLINE DISPENSING FACILITY consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	Diesel	20,000	Under Ground
2	87U	20,000	Under Ground
3	91U	10,000	Under Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
Diesel	5
TPN	36

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	DP	VR-102-E
PII	VST	VR-203-E

Fee Schedule: 6 (N/A)

Rating: 36 product-nozzles SIC: 5541

SCC: 40600603

Location/UTM(Km):
529E/3854N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Samra Investments, Inc
44214 National Trails Hwy
Newberry Springs, CA 92365

By: **COPY**
Eldon Heaston
Air Pollution Control Officer

CONDITIONS:

1. The toll-free telephone number that must be posted is 1-800-635-4617.
2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.
3. Any modifications or changes to the piping or control fittings of the vapor recovery system require prior approval from the District.
4. The District shall be notified when installation of all piping and control fittings required by aforementioned Rules have been completed. Vapor control piping and fittings shall remain exposed until the District has inspected the installation or given approval to complete backfill.
5. The Gasoline Dispensing Facility shall conduct and pass the following performance requirements in accord with the referenced test procedures:
 - a. Static Torque of Rotatable Phase I Adaptors per TP201.1B;
 - b. Depending on system configuration, either; TP-201-1D, Leak Rate of Drop Tube Overfill Prevention Device and Spill Container Drain Valve; or TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assembly.
 - c. PV valves per TP-201.1E.
 - d. Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities per TP-201.3.
 - e. Dynamic Back Pressure in accordance with the condition listed in item 1 of the Vapor Collection section of EO VR-203-D, Exhibit 2, per TP-201.4.
 - f. Liquid Removal Test Procedure per EO VR-203-D, Exhibit 5.
 - g. VST ECS Hydrocarbon Sensor Verification Test Procedure (if a VST ECS membrane processor is installed), per EO VR-203-D, Exhibit 6.
 - h. Vapor Pressure Sensor Verification Test Procedure per EO VR-203-D, Exhibit 8
 - i. Determination of VST ECS Processor Activation Pressure (if a VST ECS membrane processor is installed) per EO VR-203-D, Exhibit 9.
 - j. Nozzle Bag Test Procedure per EO VR-203-D, Exhibit 10.
 - k. Veeder-Root Vapor Polisher Operability Test Procedure (if a Veeder-Root Vapor Polisher is installed) per EO VR-203-D, Exhibit 11
 - l. Veeder-Root Vapor Polisher Hydrocarbon Emissions Verification Test Procedure (if a Veeder-Root Vapor Polisher is installed) per EO VR-203-D, Exhibit 12.

Tests shall be performed after dispensing the first 60,000 gallons of gasoline following the modification or the placing of the Phase II vapor recovery system in service. Testing shall, in no case be conducted later than 60 days after placing the Phase II vapor recovery system in service.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

6. The vapor vent pipes are to be equipped with pressure relief valves.
7. The annual throughput of gasoline shall not exceed 1,800,000 gallons for calendar year 2009, and shall be less than 600,000 gallons for calendar year 2010 and subsequent.

Throughput records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition, a public notice and/or comment period may be required. These throughputs are established to enable this facility to operate without installing ISD.

8. Enhanced Vapor Recovery (EVR) 2-Point Phase I Vapor Control Equipment to be installed and maintained in Compliance with EO VR-102-E.

9. EVR Phase II Balance Control Equipment to be installed and maintained in Compliance with EO VR-203-E, Dispensers shall be Uni-Hose type. Installation shall be complete by April 1 2009.

10. Based on the EVR Phase II system configuration, In-Station-Diagnostics (ISD) is not required. If the o/o wishes to increase throughput allowance, a different and appropriate EVR Phase II system must be installed. Prior to making any system changes, a District approved Authority To Construct permit must be obtained.

11. A Compliance Plan was received indicating that EVR Phase II testing shall begin testing 04-01-09.