



## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

### AUTHORITY TO CONSTRUCT

E015180

If construction is not completed by the expiration date of this permit, it may be renewed for one additional year upon payment of applicable fees. Any additional extension will require the written approval of the Air Pollution Control Officer. This Authority to Construct may serve as a temporary Permit to Operate provided the APCO is given prior notice of intent to operate and the Permit to Operate is not specifically denied.

**EXPIRES LAST DAY OF: DECEMBER 2026**

#### OWNER OF OPERATOR (Co. #9)

Searles Valley Minerals Operations, Inc  
13200 Main Street  
Trona, CA 93562

#### EQUIPMENT LOCATION (Fac. #2)

SVM - Trona Plant  
13200 Main Street  
Trona, CA 93562

#### Description:

DIESEL IC ENGINE, EMERGENCY GENERATOR (SVM# TBD, BEHIND ADMIN) consisting of: SVM# TBD, Certified Tier IVF, engine family SVPXL07.7CJB, year of manufacture 2025

One Volvo Penta, Diesel fired internal combustion engine Model No. TAD881VE and Serial No. TBD, Ammonia Oxidation Catalyst, Charge Air Cooler, Direct Injected, Electronic Control Module, Exhaust Gas Recirculation, Exhaust Gas Recirculation, Oxidation Catalyst, Periodic Trap Oxidizer, Selective Catalytic Reduction, Selective Catalytic Reduction, Smoke Puff Limiter, Turbo Charged, producing 252 bhp with 6 cylinders at 2200 rpm while consuming a maximum of 10.7 gal/hr. This equipment powers a Blue Star Power Systems Generator Model No. VD150-04FT4 and Serial No. TBD, rated at 150 kW.

#### EMISSIONS RATES

Emission Type	Est. Max Load	Unit
CO	2.60	gm/bhp-hr
NOx	0.03	gm/bhp-hr
PM10	0.01	gm/bhp-hr
PM2.5	0.01	gm/bhp-hr
SOx	0.00	gm/bhp-hr
VOC	0.14	gm/bhp-hr

Fee Schedule: 7 (g)

Rating: 1 device

SIC: 1474

SCC: 20100102

Location/UTM(Km):  
466E/3957N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Searles Valley Minerals Operations, Inc  
P.O. Box 367  
Trona, CA 93592-0367

By: **COPY**  
**Brad Poiriez**  
Executive Director

## CONDITIONS:

1. This certified Tier IV Final stationary compression-ignited internal combustion engine, and any associated air pollution control equipment, shall be installed, operated, and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles, which produce the minimum emissions of contaminants. Unless otherwise noted, this equipment shall also be operated in accordance with all data and specifications submitted with the application for this permit.  
[40 CFR 60.4211(a)]

2. A non-resettable hour meter with a minimum display capability of 9,999 hours shall be installed and maintained on this unit to indicate elapsed engine operating time.  
[Title 17 CCR 93115.10(d)]

3. This equipment shall only be fired on diesel fuel that meets the following requirements, or an alternative fuel approved by the ATCM for Stationary CI Engines:

(a) Ultra-low sulfur concentration of 0.0015% (15 ppm) or less, on a weight per weight basis; and,

(b) A cetane index or aromatic content, as follows:

(i) A minimum cetane index of 40; or,

(ii) A maximum aromatic content of 35 volume percent.

[17 CCR 93115.5(a), 40 CFR 60.4207(b) and 40 CFR 1090.305]

Note: Use of CARB certified ULSD fuel satisfies the above requirements.

4. The owner/operator shall maintain an operations log for this equipment current and on-site (or at a central location) for a minimum of five (5) years, and this log shall be provided to District, State and/or Federal personnel, upon request. The log shall include, at a minimum, the information specified below:

(a) Date(s) of each use and duration of each use (in hours);

(b) Reason for use (regular testing & maintenance, NFPA testing & maintenance, emergency, etc.);

(c) Monthly and rolling 12 month period operation in terms of fuel consumption (in gallons) and total hours (both emergency and non-emergency use, classified as described in b. above);

(d) Fuel sulfur concentration as required by condition #3 (the o/o may use the supplier's certification of sulfur content if it is maintained as part of this log); and,

(e) Maintenance performed on this equipment.

[17 CCR 93115.10(f)]

5. This unit shall be limited to use for emergency power, defined as in response to a fire or when commercially available power has been interrupted. In addition, this unit shall be operated no more than 50 hours per year for testing and maintenance excluding compliance source testing. Time required for compliance source testing or emergencies will not be counted toward the 50 hour per year limit.

[17 CCR 93115.6(b)]

6. This equipment may operate in response to an impending rotating outage if the area utility has ordered rotating outages in the area where the engine is located or expects to order such outages at a particular time. The engine may be operated no more than 30 minutes prior to the forecasted outage and must be shut down immediately after the utility advises that the outage is no longer imminent or in effect.

[17 CCR 93115.6(a)(2)]

7. This equipment shall not be used to provide power during a voluntary agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier.

[17 CCR 93115.6(c)(1)(C)]

8. This engine is subject to the requirements of Title 17 CCR 93115, the Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines and 40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (NSPS). In the event of a conflict between these conditions and the ATCM or NSPS, the more stringent requirements shall govern.

[District Rule 1302]

9. A facility wide Comprehensive Emission Inventory (CEI) for all emitted criteria and toxic air pollutants must be submitted to the District, in a format approved by the District, upon District request.

[District Rule 107(b), Health & Safety Code 39607 & 44341-44342, 17 CCR 93400 et seq., and 40 CFR 51, Subpart A]