



## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

**INACTIVE**

E009727

Inactive type Permit has no description information.

**EXPIRES LAST DAY OF: AUGUST 2022**

### **OWNER OF OPERATOR (Co.#15)**

Pacific Gas & Electric/Air Permits  
PO Box 28150  
Oakland, CA 94604-8150

### **EQUIPMENT LOCATION (Fac.#2998)**

PG&E - IM3 Remediation Site  
I-40 and Park Moabi Rd/5 miles E of  
Needles, CA 92363

#### **Description:**

DIESEL IC ENGINE, EMERGENCY GENERATOR consisting of: Year of Mfg. 2000, USEPA engine family YKLXL15.2EC1, CARB E.O. #U-R-005-0040, with no exhaust after-treatment device installed:

One Komatsu, Diesel fired internal combustion engine Model No. SA6D140 and Serial No. 28865, After Cooled, Compression-Ignited, Direct Injected, Turbo Charged, producing 478 bhp with 6 cylinders at 1800 rpm while consuming a maximum of 34.0 gal/hr. This equipment powers a Komatsu Generator Model No. DF-4400K and Serial No. 612558, rated at 300KW.

#### **EMISSIONS RATES**

Emission Type	Est. Max Load	Unit
CO	0.23	gm/bhp-hr
NOx	5.7	gm/bhp-hr
PM10	0.1	gm/bhp-hr
SOx	0.007	gm/bhp-hr
VOC	0.2	gm/bhp-hr

#### **CONDITIONS:**

1. This certified stationary compression-ignited internal combustion engine shall be installed, operated and maintained in strict accordance with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants. Unless otherwise noted, this equipment shall also be operated in accordance with all data and

Fee Schedule: 7 (g)

Rating: 1 device

SIC: 4939

SCC: 20100102

Location/UTM(Km):  
718E/3858N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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By: **COPY**  
**Brad Poiriez**  
Executive Director

specifications submitted with the application for this permit.  
[40 CFR 60.4211(a), District Rule 1302]

2. A non-resettable four-digit (9,999) hour timer shall be installed and maintained on this equipment to indicate elapsed engine operating time.

[17 CCR 93115.10(d)]

3. This equipment shall only be fired on diesel fuel that meets the following requirements, or an alternative fuel approved by the ATCM for Stationary CI Engines:

- a. Ultra-low sulfur concentration of 0.0015% (15 ppm) or less, on a weight per weight basis; and,
- b. A cetane index or aromatic content, as follows: (i) A minimum cetane index of 40; or, (ii) A maximum aromatic content of 35 volume percent.

Note: Using CARB certified ULSD satisfies the requirements of Condition 3.b

[17 CCR 93115.5(a) and 40 CFR 60.4207(b)]

4. The owner/operator shall maintain an operations log for this engine current and on-site (or at a central location) for a minimum of three (3) years, and this log shall be provided to District, State and Federal personnel upon request. The log shall include, at a minimum, the following information:

- a. Date of each use and duration of each use (in hours);
- b. Reason for use (testing & maintenance, emergency, required emission testing, etc.);
- c. Monthly and calendar year operation in terms of fuel consumption (in gallons) and/or total hours;
- d. Fuel sulfur concentration and cetane index, as required by condition #3 (the o/o may use the supplier's certification of sulfur content if it is maintained as part of this log); and,
- e. Maintenance performed on this equipment.

[17 CCR 93115.10(f)]

5. This equipment may operate in response to an impending rotating outage if the area utility has ordered rotating outages in the area where the engine is located or expects to order such outages at a particular time. The engine may be operated no more than 30 minutes prior to the forecasted outage and must be shut down immediately after the utility advises that the outage is no longer imminent or in effect.

[17 CCR 93115.6(a)(2)]

6. This equipment shall not be used to provide power during a voluntary agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier.

[17 CCR 93115.6(c)(1)(C)]

7. This engine is subject to the requirements of Title 17 CCR 93115, the Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines and 40 CFR 60, Subpart IIII - Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (NSPS). In the event of a conflict between these conditions and this ATCM or NSPS, the more stringent requirement shall govern.

[District Rule 1302]

8. This engine shall be limited to use for emergency power, defined as in response to a fire or flood, or when commercially available power has been interrupted. In addition, this engine shall be operated no more than 50 hours per year for testing and maintenance.

[17 CCR 93115.6(a)(3)(1)(c)]

9. A facility wide Comprehensive Emission Inventory (CEI) for all emitted criteria and toxic air pollutants must be submitted to the District, in a format approved by the District, upon District request.

[District Rule 107(b), H&S Code 39607 & 44341-44342, and 40 CFR 51, Subpart A]