



MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

PERMIT TO OPERATE

N010817

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

EXPIRES LAST DAY OF: MARCH 2027

OWNER OF OPERATOR (Co.#1905)

Bighorn-Desert View Water Agency
622 S. Jemez Trail
Yucca Valley, CA 92284

EQUIPMENT LOCATION (Fac.#3168)

Bighorn-Desert View WA - YV
622 S. Jemez Trail
Yucca Valley, CA 92284

Description:

GASOLINE DISPENSING FACILITY (NON-RETAIL) consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1A	87U	1,000	Above Ground
1B	Diesel	1,000	Above Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
87U	1
Diesel	1

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	DP	VR-401

Fee Schedule: 5 (a)

Rating: 1000 gallons

SIC: 4941

SCC: 40600603

Location/UTM(Km):
450E/3789N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Bighorn-Desert View Water Agency
622 S. Jemez Trail
Yucca Valley, CA 92284-1440

By: **COPY**
Brad Poiriez
Executive Director

Type	Equipment Name	Compliance
PII	BAL	G-70-116

CONDITIONS:

1. The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the district's toll-free telephone number for complaints (1-800-635-4617).
[District Rule 461]

2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and available to the District upon request. Records of Maintenance, Tests, Inspections, and Test Failures shall be maintained and available to District personal upon request; record form shall be similar to the Maintenance Record form indicated in EO VR-401, Figure 2N
[District Rule 461; Executive Order VR-401]

3. Any modifications or changes to the piping or control fitting of the vapor recovery system require prior approval from the District.
[District Regulation XIII]

4. Pursuant to Executive Order's VR-401 (PI EVR) and VR-302 (Standing Loss Control), vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by the Executive Order.

5. The owner/operator shall perform the following tests within 60 days of construction completion, and at least once in every twelve month period in accordance with the following test procedures:
 - a. Determination of Static Pressure Performance Test per EO VR-402, Exhibit 6 (2-inch test);
 - b. Liquid Removal Test per TP-201.6, TP-201.6C or Exhibit 5 (as applicable);
 - c. Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves per TP-201.1E; and,

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests. Testing notifications and testing results may be sent to VaporRecoveryTesting@mdaqmd.ca.gov
[District Rule 461; Executive Orders VR-402]

6. Pursuant to Executive Order's VR-401 (PI EVR) and VR-302 (Standing Loss Control), vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by the Executive Order.

Additionally, Phase II Vapor Recovery System shall be installed and maintained per G-70-116

7. Pursuant to Executive Order VR-401, Exhibit 2, Maintenance and repair of system components, including removal and installation of such components in the course of any required tests, shall be performed by OPW Certified Technicians.

8. The annual throughput of gasoline shall not exceed 60,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility is required to submit to the District an application to modify the permit which may require a Health Risk Assessment (HRA). In addition, public notice and/or a commenting period may be required.
[District Rule 1320 - NSR for Toxic Air Contaminants; District Rule 107(b); H&S Code 39607 & 44341-44342; and 40 CFR 51, Subpart A]

9. Pursuant to California Health and Safety Code sections 39600, 39601 and 41954, this aboveground tank shall be installed and maintained in accordance with Executive Order (EO) VR-401 for EVR Phase I, Phase II vapor recovery in accordance with G-70-116 (other than hanging hardware) and VR-302 (Standing Loss Control). Hanging hardware shall be EVR Balance Phase II type (VST or other CARB Approved EVR Phase II Hardware).

[Executive Orders G-70-116, VR-401 and VR-302]

10. A facility wide Comprehensive Emission Inventory (CEI) for all emitted criteria and toxic air pollutants must be submitted to the District, in a format approved by the District, upon District request.

[District Rule 107(b); H&S Code 39607 & 44341-44342; and 40 CFR 51, Subpart A]