MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT
14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

AUTHORITY TO CONSTRUCT N004118

If construction is not completed by the expiration date of this permit, it may be renewed for one additional year upon payment of applicable fees. Any additional extension will require the written approval of the Air Pollution Control Officer. This Authority to Construct may serve as a temporary Permit to Operate provided the APCO is given prior notice of intent to operate and the Permit to Operate is not specifically denied.

EXPIRES LAST DAY OF: NOVEMBER 2027

OWNER OF OPERATOR (Co.#69)

Southern California Edison
P.O. Box 5085
Rosemead, CA 91770

EQUIPMENT LOCATION (Fac.#1436)

SCE - Blythe
505 14th Avenue
Blythe, CA 92225

Description:
GASOLINE DISPENSING FACILITY (NON-RETAIL); INCLUDING BULK LOADING consisting of: A 12,000 gallon capacity bifurcated Containment Solutions Hoover Vault model LPD12000 Double-wall Aboveground Storage Tank (AST), equipped with Morrison Brothers Phase I EVR. Tank #1A has a storage capacity of 6,000 gallons of 87 unleaded gasoline. Tank #1B has a storage capacity of 6,000 gallons of diesel. Tank #1B is exempt from permitting, pursuant to MD Rule 219(E)(15)(c)(iii). There is also a single 500 gallon capacity waste oil tank (Tank #2) that is exempt from permitting, pursuant to MD Rule 219(E)(15)(e). Bulk loading system includes: two position tank truck loading system consisting of: A. One (1) 2" dia. X 20' L. Gasoline hose with an OPW dry break coupler for bottom loading. B. One (1) 3" dia. X 20' L. Gasoline vapor recovery hose with an OPW camlock quick connect 4x3 coupler. C. One (1) 2" dia. X 20' L. Diesel hose with an OPW dry break coupler for bottom loading (exempt). Please note: There are currently no certified Phase II EVR systems for ASTs that also serve as bulk plants. As such, this facility is not required to install Phase II EVR on this equipment.

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1A	87U	6,000	Above Ground
1B	Diesel	6,000	Above Ground
2	WO	500	Above Ground

DISPENSING EQUIPMENT

Fee Schedule: 5 (a) | Rating: 6000 gallons | SIC: 5541 | SCC: 40600603 | Location/UTM(Km): 725E/3273N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Southern California Edison
P.O. Box 5085

Rosemead, CA 91770

By: **COPY**
Brad Poiriez
Executive Director

UNOFFICIAL

Fuel Type	Quantity
87U	1
Diesel	1

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	MB	VR-402
PII	HIRT	G-70-139
SL	SL	VR-301

CONDITIONS:

1. The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the district's toll-free telephone number for complaints (1-800-635-4617).
[District Rule 461 - Gasoline Transfer and Dispensing]

2. The owner/operator shall maintain a log of all inspections, repairs, maintenance, and throughput on equipment. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.Records of maintenance, tests, inspections, and test failures must be maintained and available to District personal upon request.
[District Rule 461 - Gasoline Transfer and Dispensing]

3. Modifications or changes to the piping, control fittings, or configurations of the vapor recovery system require prior approval from the District.

ATC Only: The District shall be notified via telephone or via email request to VaporRecoveryTesting@mdaqmd.ca.gov for inspection no later than 10-days after completion of modification and/or installation of all vapor control piping and control fittings. Upon notification, the District will determine if an inspection of vapor control piping is required or approval will be given to commence gasoline dispensing.
[District Rule 204 - Permit Conditions, District Rule 461 - Gasoline Transfer and Dispensing, District Regulation XIII - NSR]

4. Pursuant to California Health and Safety Code sections 39600, 39601 and 41954, this aboveground tank shall be installed and maintained in accordance with Executive Order (EO) VR-402 for EVR Phase I and VR-301 (Standing Loss Control). Vapor vent pipes are to be equipped with Husky 5885 pressure relief valves or as otherwise allowed by the Executive Order.
[Executive Orders VR-301 and VR-402]

5. The Enhanced Vapor Recovery (EVR), Phase I Vapor Recovery System must be tested in accordance with the requirements of CARB Executive Order VR-402, no later than 60 days after initial startup, and at least once every twelve (12) months using the latest adopted version of the required test procedures.

The District must be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests. Testing notifications and testing results may be sent to VaporRecoveryTesting@mdaqmd.ca.gov
[District Rule 461 - Gasoline Transfer and Dispensing, Executive Orders VR-301 and VR-402]

6. Pursuant to Executive Order VR-402, Exhibit 2, Maintenance and repair of system components, including removal and installation of such components in the course of any required tests, shall be performed by technicians certified on Morrison Brothers equipment.
[Executive Order VR-402]

7. The owner/operator must install, maintain, and operate EVR Phase I equipment in compliance with CARB Executive Order VR-401, and Phase II equipment in accordance with G-70-194 with the exception that hanging hardware shall be EVR Phase II-type (VST or other CARB Approved EVR Phase II Hardware).

8. The annual throughput of gasoline shall not exceed 600,000 gallons per year. Throughput Records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment in accord with a District approved plan. In addition public notice and/or comment period may be required.
[District Rule 1320 - NSR for Toxic Air Contaminants; District Rule 107(b); H&S Code 39607 & 44341-44342, 17 CCR 93400 et seq., and 40 CFR 51, Subpart A]

9. A facility wide Comprehensive Emission Inventory (CEI) for all emitted criteria and toxic air pollutants must be submitted to the District, in a format approved by the District, upon District request.
[District Rule 107(b); H&S Code 39607 & 44341-44342, 17 CCR 93400 et seq., and 40 CFR 51, Subpart A]