



MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

PERMIT TO OPERATE

N001927

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

EXPIRES LAST DAY OF: APRIL 2026

OWNER OF OPERATOR (Co. #69)

Southern California Edison
P.O. Box 5085
Rosemead, CA 91770

EQUIPMENT LOCATION (Fac. #957)

SCE - Twentynine Palms Service Center
6999 Old Woman Springs Road
Yucca Valley, CA 92284

Description:

GASOLINE DISPENSING FACILITY (NON-RETAIL); INCLUDING BULK LOADING consisting of: Bulk loading system includes: two position tank truck loading system consisting of: A. One (1) 2" dia. X 20' L. Gasoline hose with an OPW dry break coupler for bottom loading. B. One (1) 3" dia. X 20' L. Gasoline vapor recovery hose with an OPW camlock quick connect 4x3 coupler. C. One (1) 2" dia. X 20' L. Diesel hose with an OPW dry break coupler for bottom loading (exempt).

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1A	87U	6,000	Above Ground
1B	Diesel	6,000	Above Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
87U	1
Diesel	1

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	OPW	VR-401

Fee Schedule: 5 (a) Rating: 6000 gallons SIC: 4911 SCC: 40600603 Location/UTM(Km): 555E/3776N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Southern California Edison
P.O. Box 5085

Rosemead, CA 91770

By: **COPY**
Brad Poiriez
Air Pollution Control Officer

Type	Equipment Name	Compliance
PII	BAL	G-70-194

CONDITIONS:

1.The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the district's toll-free telephone number for complaints (1-800-635-4617).

[District Rule 461 - Gasoline Transfer and Dispensing]

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[District Rule 461 - Gasoline Transfer and Dispensing]

2.The owner/operator shall maintain a log of all inspections, repairs, maintenance, and throughput on equipment. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.

[District Rule 461 - Gasoline Transfer and Dispensing]

2.The owner/operator shall maintain a log of all inspections, repairs, maintenance, and throughput on equipment. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.

[District Rule 461 - Gasoline Transfer and Dispensing]

3.Any modifications or changes to the piping or control fittings of the vapor recovery system require prior approval from the District.

[District Regulation XIII - NSR]

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[District Regulation XIII - NSR]

4.The owner/operator shall perform the following tests within 60 days of construction completion and annually thereafter in accord with the following test procedures:

A. Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Storage Tanks shall be conducted per Executive Order VR-401, Exhibit 4.

Additionally, phase I adapters, emergency vents, spill container drain valve, the dedicated gauging port with drop tube and tank components, all connections, and fittings shall NOT have any detectable leaks. Test methods shall be pursuant to Executive Order VR-401. A summary of test data shall be documented on Form 1 of Executvie Order VR-401, or one similar, containing the same information.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

Passing test report shall be received by the District no later than six (6) weeks prior to the expiration date of this permit in those years when testing is required.

[Executive Order VR-401]

4.The owner/operator shall perform the following tests within 60 days of construction completion and annually thereafter in accord with the following test procedures:

A. Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Storage Tanks shall be conducted per Executive Order VR-401, Exhibit 4.

Additionally, phase I adapters, emergency vents, spill container drain valve, the dedicated gauging port with drop tube and tank components, all connections, and fittings shall NOT have any detectable leaks. Test methods shall be pursuant to Executive Order VR-401. A summary of test data shall be documented on Form 1 of Executvie Order VR-401, or one similar, containing the same

information.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

Passing test report shall be received by the District no later than six (6) weeks prior to the expiration date of this permit in those years when testing is required.
[Executive Order VR-401]

5.Maintenance and repair of system components, including removal and installation of such components in the course of any required tests, shall be performed by OPW Certified Technicians.
[Executive Order VR-401]

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[Executive Order VR-401]

6.Maintenance Intervals for OPW Tank Gauge Components, Dust Caps, Emergency Vents, Phase I Product and Vapor Adapters, and Spill Container Drain Valve, shall be conducted by an OPW trained technician on an annual basis.
[Executive Order VR-401]

6.Maintenance Intervals for OPW Tank Gauge Components, Dust Caps, Emergency Vents, Phase I Product and Vapor Adapters, and Spill Container Drain Valve, shall be conducted by an OPW trained technician on an annual basis.
[Executive Order VR-401]

7.The annual throughput of gasoline shall not exceed 600,000 gallons per year. Throughput Records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment in accord with a District approved plan. In addition public notice and/or comment period may be required.
[District Rule 1320 - NSR for Toxic Air Contaminants]

7.The annual throughput of gasoline shall not exceed 600,000 gallons per year. Throughput Records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment in accord with a District approved plan. In addition public notice and/or comment period may be required.
[District Rule 1320 - NSR for Toxic Air Contaminants; District Rule 107(b); H&S Code 39607 & 44341-44342, 17 CCR 93400 et seq., and 40 CFR 51, Subpart A]]

8.The owner/operator must install, maintain, and operate EVR Phase I equipment in compliance with CARB Executive Order VR-401, and Phase II equipment in accordance with G-70-194 with the exception that hanging hardware shall be EVR Balance Phase II-type (VST or other CARB Approved EVR Phase II Hardware).

8.The owner/operator must install, maintain, and operate EVR Phase I equipment in compliance with CARB Executive Order VR-401, and Phase II equipment in accordance with G-70-194 with the exception that hanging hardware shall be EVR Balance Phase II-type (VST or other CARB Approved EVR Phase II Hardware).