

**MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT**

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

INACTIVE**G007971**

Inactive type Permit has no description information.

EXPIRES LAST DAY OF: SEPTEMBER 2008**OWNER OF OPERATOR (Co. #1357)**

Tesoro Refining & Marketing Company, LLC
301 E. Ocean Blvd., Suite 1600
Long Beach, CA 90802

EQUIPMENT LOCATION (Fac. #2337)

Mirastar # 64014
625 Montara Road
Barstow, CA 92311

Description:

GASOLINE DISPENSING FACILITY consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	87U	15,000	Under Ground
2	91U	12,000	Under Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
TPN	24

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	DP	VR-101-B
PII	BAL	G-70-36-AD

CONDITIONS:

Fee Schedule: 6 (N/A)

Rating: 24 product-nozzles SIC: 5541

SCC: 40600603

Location/UTM(Km):
498E/3862N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

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LLC
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By: **COPY**
Eldon Heaston
Air Pollution Control Officer

1. The toll-free telephone number that must be posted is 1-800-635-4617.
2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.
3. Any modifications or changes to the piping or control fittings of the vapor recovery system require prior approval from the District.
4. The vapor vent pipes are to be equipped with pressure relief valves.
5. The owner or operator shall conduct and pass the following tests at least once every three years using the latest adopted version of the following test procedures (next set of testing due in 2009):
 - a. Static Torque of Rotatable Phase I Adaptors per TP201.1B
 - b. Pressure Decay Test per TP-201.3.
 - c. Depending on system configuration, either TP-201-1D, Leak Rate of Drop Tube Overfill Prevention Device and Spill Container Drain Valve; or TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assembly
 - d. P/V valves in accord with TP-201.1E.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

Passing test report shall be received by the District not later than six (6) weeks prior to the expiration date of this permit in those years when testing is required.

6. The annual throughput of gasoline shall not exceed 3,600,000 gallons per year. Throughput Records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition, a public notice and/or comment period may be required.
7. EVR 2-Point Phase I Vapor Control Equipment to be maintained in Compliance with Executive Order (EO) VR-101-B.
8. Balance Phase II Vapor Control Equipment to be maintained in Compliance with Executive Order G-70-36-AD, nozzles in accord with EO G-70-199, dispensers shall be uni-hose type.
9. In accordance with the EVR timeline for Phase II vapor recovery, the o/o must install EVR Phase II no later than April 1 2009, and In-Station-Diagnostics (ISD) no later than September 1 2009.