

**MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT**

14306 Park Avenue Victorville, CA 92392-2310
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

INACTIVE**G001929**

Inactive type Permit has no description information.

EXPIRES LAST DAY OF: MARCH 2002**OWNER OF OPERATOR (Co.#1144)**

Equilon Enterprises c/o Gilbarco Veeder-Root
7300 West Friendly Avenue
Greensboro, NC 27420-2087

EQUIPMENT LOCATION (Fac.#958)

Bear Valley Shell
14717 Bear Valley Road
Hesperia, CA 923451608

Description:

GASOLINE DISPENSING FACILITY consisting of:

FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	87U	12,000	Under Ground
2	89U	12,000	Under Ground
3	92U	12,000	Under Ground

DISPENSING EQUIPMENT

Fuel Type	Quantity
TPN	36

VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PI	DP	G-70-97-A
PII	AST	G-70-150-AE

CONDITIONS:

Fee Schedule: 6 (N/A)

Rating: 36 product-nozzles SIC: 5541

SCC: 40600603

Location/UTM(Km):
472E/3808N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Equilon Enterprises c/o Gilbarco Veeder-Root
P.O. Box 22087/Attn CMS Mailstop F-76
Greensboro, NC 27420-2087

By: **COPY**
Eldon Heaston
Air Pollution Control Officer

1. The annual throughput of gasoline shall not exceed 3,400,000 gallons per year.
2. The toll-free telephone number that must be posted is 1-800-635-4617.
3. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request.
4. Any modifications or changes to the piping or control fittings of the vapor recovery system require prior approval from the District.
5. The District shall be notified when installation of all piping and control fittings required by aforementioned Rules have been completed. Vapor control piping and fittings shall remain exposed until the District has inspected the installation or given approval to complete backfill.
6. The Gasoline Dispensing Facility shall conduct the following tests in the order indicated; Pressure Decay Test per TP-201.3, Dynamic Back Pressure Test per TP-201.4, and an Air/Liquid test per TP-201.5.
 - a. These tests shall be performed after dispensing the first 60,000 gallons of gasoline following the modification or the placing of the Phase II vapor recovery system in service. Testing shall, in no case be conducted later than 90 days after placing the Phase II vapor recovery system in service.
 - b. The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.
7. The vapor vent pipes are to be equipped with pressure relief valves.
8. Before this annual throughput can be increased the facility must submit to the District a site specific Health Risk Assessment in accord with a District approved plan. In addition public notice and/or comment period may be required.
9. 2-Point Phase I Vapor Control Equipment to be installed and maintained in Compliance with Executive Order G-70-97-A
10. Assist Phase II Vapor Control Equipment to be installed and maintained in Compliance with Executive Order G-70-150-AE