



## MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

### PERMIT TO OPERATE

N004629

Operation under this permit must be conducted in compliance with all information included with the initial application, initial permit condition, and conditions contained herein. The equipment must be maintained and kept in good operating condition at all times. This Permit to Operate or copy must be posted on or within 8 meters of equipment. If a copy is posted, the original must be maintained on site, available for inspection at all times.

**EXPIRES LAST DAY OF: FEBRUARY 2025**

#### OWNER OF OPERATOR (Co. #2349)

MP Mine Operations LLC  
67750 Bailey Road  
Mountain Pass, CA 92366

#### EQUIPMENT LOCATION (Fac. #364)

Mountain Pass Mine  
67750 Bailey Road  
Mountain Pass, CA 92366

#### Description:

GASOLINE DISPENSING FACILITY (NON-RETAIL) consisting of:

#### FUEL TANKS

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
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#### DISPENSING EQUIPMENT

Fuel Type	Quantity
87U	1
Diesel	1

#### VAPOR CONTROL EQUIPMENT

Type	Equipment Name	Compliance
PII	BAL	G-70-

#### CONDITIONS:

Fee Schedule: 5 (a)

Rating: 3000 gallons

SIC: 1099

SCC: 40600603

Location/UTM(Km):  
634E/3926N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

MP Mine Operations LLC  
1700 S. Pavilion Center Drive, 8th Floor  
Las Vegas, NV 89135

By: **COPY**  
**Brad Poiriez**  
Air Pollution Control Officer

1. The toll-free telephone number that must be posted is 1-800-635-4617.
2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least five (5) years and shall be available to the District upon request.
3. Any modifications or changes to the piping or control fittings of the vapor recovery system requires prior approval from the District.
4. The vapor vent pipes are to be equipped with pressure relief valves.
5. The owner or operator shall conduct and pass the following tests annually using the latest adopted version of the following test procedures:
  - a. Pressure Decay Tests per CARB test method TP-201.3B.
  - b. Liquid Removal Test (if applicable) per TP-201.6
  - c. Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves per TP-201.1E.
  - d. Emergency vents and manways shall be leak free when tested at the operating pressure of the tank in accordance with CARB test methods, as specified in Title 17, California Code of Regulations.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.

Passing test reports shall be received by the District not later than six (6) weeks prior to the expiration date of this permit.

6. The annual throughput of gasoline shall not exceed 500,000 gallons per year. Throughput Records shall be kept on site and available to District personnel upon request. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment in accord with a District approved plan. In addition public notice and/or comment period may be required.

7. The o/o shall maintain and operate this equipment in compliance with CARB Executive Order G-70-132-B.

8. Actual emissions from this facility shall be less than the following:
  - a. 42 tons per year of NO<sub>x</sub> [Rule 1303(B)]
  - b. 46 tons per year of PM<sub>10</sub> [Rule 1303(B)]
  - c. 25 tons per year of VOC
  - d. 25 tons per year of SO<sub>x</sub>
  - e. 100 tons per year of CO, calculated on a rolling twelve-month basis
  - f. 10 tons per year for any single HAP and 25 tons per year for any combination of HAPs calculated on a rolling twelve-month basis. HAPs are defined in 40 CFR 61.01 and are the chemical compounds listed in section 112(b) of the Clean Air Act (Act). Compliance with the annual emission limits shall be demonstrated via 12 month rolling sum for CO and HAP via annual emission inventory reports for all criteria pollutants and HAP.  
[District Rule 1303]

9. A facility wide Comprehensive Emission Inventory (CEI) for all emitted criteria and toxic air pollutants must be submitted to the District, in a format approved by the District, upon District request.  
[District Rule 107(b); H&S Code 39607 & 44341-44342; and 40 CFR 51, Subpart A]