



**MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT**

14306 Park Avenue Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

**AUTHORITY TO CONSTRUCT**

G002652

If construction is not completed by the expiration date of this permit, it may be renewed for one additional year upon payment of applicable fees. Any additional extension will require the written approval of the Air Pollution Control Officer. This Authority to Construct may serve as a temporary Permit to Operate provided the APCO is given prior notice of intent to operate and the Permit to Operate is not specifically denied.

**EXPIRES LAST DAY OF: MAY 2026**

**OWNER OF OPERATOR (Co.#2304)**

Vidal Petroleum, Inc.  
646 Sandra Lane  
El Cajon, CA 92019

**EQUIPMENT LOCATION (Fac.#1133)**

Vidal Chevron  
Junction of Hwys 62 & 95  
Vidal Junction, CA 92280

**Description:**

GASOLINE DISPENSING FACILITY consisting of: Encore Gilbarco Blender Dispensers

**FUEL TANKS**

Tank No.	Material Stored	Volume (US Gallons)	Above/Underground
1	87U	12,000	Under Ground
2	91U	6,000	Under Ground
3	Diesel	6,000	Under Ground

**DISPENSING EQUIPMENT**

Fuel Type	Quantity
TPN	8
Diesel	8

**VAPOR CONTROL EQUIPMENT**

Type	Equipment Name	Compliance
PI	DP	VR-101
PII	BAL CAS	VR-203

Fee Schedule: 6 (N/A)

Rating: 24 product-nozzles SIC: 5541

SCC: 40600603

Location/UTM(Km):  
724E/3786N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

Vidal Petroleum, Inc.  
P.O. Box 2227  
La Jolla, CA 92038

By: **COPY**  
Eldon Heaston  
Air Pollution Control Officer

## CONDITIONS:

1. The owner/operator shall conspicuously post, in the gasoline dispensing area, the operating instructions and the District's toll-free telephone number for complaints (1-800-635-4617). [Rule 461]
  
2. The owner/operator (o/o) shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461. Such logs or records shall be maintained at the facility for at least two (2) years and shall be available to the District upon request. [Rule 461]
  
3. Any modifications or changes to the piping or control fittings of the vapor recovery system require prior approval from the District. [Rule 204]
  
4. The District shall be notified when installation of all piping and control fittings required by aforementioned Rules have been completed. Vapor control piping and fittings shall remain exposed until the District has inspected the installation or given approval to complete backfill. [Rule 204]
  
5. Pressure/Vacuum Vent Valve shall be either type FFS PV-Zero 407215901, Husky 5885, or OPW 723V, or as otherwise allowed by executive order. [EO VR-101]
  
6. Pursuant to the Phase I Executive Order VR-101; the owner or operator shall conduct and pass the following tests no later than 60 days after startup and at least once every 12 months after startup testing.
  - a) TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (July 26, 2012);
  - b) TP-201.1B, Static Torque of Rotatable Phase I Adaptors (October 8, 2003), and depending on the system configuration, either TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assembly (October 8, 2003) or TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Devices and Spill Container Drain Valves (October 8, 2003);
  - c) P/V valves in accord with TP-201.1E;
  - d) If a FFS PV-Zero P/V vent valve is used, tests shall be conducted with the valve remaining in its installed position on the vent line(s) in accordance with PV-Zero section of the applicable ARB-Approved Installation, Operation and Maintenance Manual.

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.  
[EO VR-101; Rule 204]

7. The Phase II Vapor Recovery System shall be tested in accordance with the requirements of Executive Order (EO) VR-203, as stated herein. The owner or operator shall conduct and pass the following tests no later than 60 days after startup and at least once every 12 months after startup testing:
  - a) TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (July 26, 2012);
  - b) TP-201.4, Dynamic Back Pressure (July 3, 2002) in accordance with the condition listed in item 1 of the Vapor Collection section of Exhibit 2;
  - c) Exhibit 4, Required Items in Conducting TP-201.3;
  - d) Exhibit 5, Liquid Removal Test Procedure. The District accepts either the "short" or "long" version of this test method;
  - e) Exhibit 6, Required Items for Conducting TP-201.4;
  - f) Exhibit 7, Nozzle Bag Test Procedure;
  - g) Exhibit 14, Franklin Fueling Systems Healy Clean Air Separator Static Pressure Performance Test Procedure; and
  - h) Exhibit 16, Liquid Condensate Trap Compliance Test Procedure (if applicable).

The District shall be notified a minimum of 10 days prior to performing the required tests with the final results submitted to the District within 30 days of completion of the tests.  
[Rule 461; Rule 204; EO VR-203]

8. The owner/operator shall perform annual maintenance on their PV valve(s) pursuant to the instructions in the IOM, followed by testing per TP 201.1E. Records shall be kept of the required maintenance and subsequent test and results. [EO VR-101; Rule 204]

9. The annual throughput of gasoline shall not exceed 600,000 gallons per year. Throughput records shall be kept on site and available to District personnel upon request, and annual throughput for the previous calendar year shall be provided to the District not later than the end of February of each year. Before this annual throughput can be increased the facility may be required to submit to the District a site specific Health Risk Assessment (HRA) in accord with a District approved plan. In addition a public notice and/or comment period may be required. [Regulation XIII; Rule 204]

10. Enhanced Vapor Recovery (EVR) 2-Point Phase I Vapor Control Equipment shall be installed and maintained in compliance with Executive Order (EO) VR-101.  
[Rule 461]

11. Balance EVR Phase II without ISD Equipment shall be installed and maintained in compliance with EO VR-203.[Rule 461]

12. In accordance with the EVR implementation time line, and based on this facilities throughput limit, In-Station-Diagnostics (ISD) is not required. If the o/o wishes to increase throughput allowance, ISD must be installed. Prior to installing this system, a District approved Authority To Construct permit must be obtained. [Rule 204]